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For Immediate Release

Investment Corporation
Canadian Solar Infrastructure Fund, Inc.
Representative: Hiroshi Yanagisawa
Executive Officer
(Securities Code: 9284)
Asset Manager
Canadian Solar Asset Management K.K.
Representative: Hiroshi Yanagisawa
CEO & Representative Director
Inquiries: Keiichi Yoshida
CFO & Director
TEL: +81-3-6279-0311

The Solar Power Generation and CO2 Reduction Data

Canadian Solar Infrastructure Fund, Inc. (hereinafter referred to as "The Fund") hereby announce its Solar Power Generation and CO2 Reduction data for March 2024.

1. Monthly Solar Power Generation and CO2 Reduction Data

FY of March, 2024						
	Total PV Facilities	Solar Module Output (MW)	Forecast Power Generation (kWh) (A) (*1)	Actual Power Generation (kWh) (B) (*2)	Difference (kWh) (B) - (A)	CO2 Reduction (kg-CO2) (*3)
January	31	226.43	15,187,404	15,995,708	808,304	7,091,580
February	31	226.43	16,748,699	15,301,682	-1,447,017	6,631,506
March	31	226.43	22,188,314	22,620,729	432,414	9,824,480
April						
May						
June						
Total	-	-	54,124,418	53,918,119	-206,299	23,547,566

(*1) Forecast Power Generation is based on the Forecast Power Generation (P50) provided in the independent technical report.

(*2) Actual Power Generation is based on SCADA (Supervisory Control and Data Acquisition) system data generation.

(*3) CO2 reduction is calculated as based on adjusted emission coefficient by electric power companies. For more details, please refer to the link (https://www.env.go.jp/press/104919.html).

2. Solar Power Generation During the Month of March 2024

The Fund portfolio generated actual power generation of 22,620,729kWh during the month of March 2024, equivalent to 101.95% of the forecasted power generation. At individual power plant level, i) the CS Ena-shi PV fell far short of the forecast due to a cable theft that occurred in January, ii) the CS Takayama-shi PV fell far short of the forecast due to snow accumulation, and iii) the CS Kama-shi PV and CS Miyako-machi Saigawa PV fell far short of the forecast mainly due to curtailment. The Fund will receive the basic rent from the lessee in the event that the actual power generation by each power plant on monthly basis falls below 70% of the forecasted power generation.

Month of March 2024				
PV Facility	Solar Module Output (MW)	Forecast Power Generation (kWh) (A)	Actual Power Generation (kWh) (B)	Actual vs Forecast (%) (B/A)
CS Shibushi-shi	1.22	114,230	125,529	109.89%
CS Isa-shi	0.93	95,024	95,570	100.57%
CS Kasama-shi	2.13	233,637	229,532	98.24%
CS Isa-shi Dai-ni	2.01	217,069	211,300	97.34%
CS Yusui-cho	1.75	196,702	174,410	88.67%
CS Isa-shi Dai-sand	2.23	231,921	232,152	100.10%
CS Kasama-shi Dai-ni	2.10	230,997	229,595	99.39%
CS Hiji-machi	2.57	269,631	285,012	105.70%
CS Ashikita-machi	2.35	238,570	238,170	99.83%
CS Minamishimabara-shi (E)(W)	3.93	416,061	416,682	100.13%
CS Minano-machi	2.45	305,888	265,878	86.92%
CS Kannami-cho	1.34	144,689	141,060	97.49%
CS Mashiki-machi	47.69	4,278,932	5,037,200	117.72%
CS Koriyama-shi	0.64	69,701	65,009	93.27%
CS Tsuyama-shi	1.93	201,967	188,575	93.37%
CS Ena-shi	2.12	224,029	12,805	5.72%
CS Daisen-cho (A)(B)	27.30	1,616,183	2,161,400	135.73%
CS Takayama-shi	0.96	86,715	57,404	66.20%
CS Misato-machi	1.08	133,114	135,616	101.88%
CS Marumori-machi	2.19	245,545	223,761	91.13%
CS Izu-shi	10.78	1,084,904	1,180,560	108.82%
CS Ishikari Shinshinotsu-mura	2.38	238,694	363,534	152.30%
CS Osaki-shi Kejonuma	0.95	90,080	88,546	98.30%
CS Hiji-machi Dai-ni	53.40	5,667,613	5,962,800	105.21%
CS Ogawara-machi	7.51	937,194	835,960	89.20%
CS Fukuyama-shi	3.32	376,184	304,340	80.90%
CS Shichikashuku-machi	9.21	1,006,559	967,820	96.15%
CS Kama-shi	2.24	203,719	94,885	46.58%

CS Miyako-machi Saigawa	13.01	1,313,541	692,724	52.91%
CS Kasama-shi Dai-san	13.57	1,587,617	1,487,080	93.67%
CS Yamaguchi-shi	1.11	131,606	115,820	88.01%
Portfolio Total	**226.43**	**22,188,314**	**22,620,729**	**101.95%**

End

URL: https://www.canadiansolarinfra.com/en/