

# **FY2021 1H Financial Results**

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# Agenda

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# Highlights of Financial Results

# **Key Headlines**

#### Business Environment

- Rise in resource prices owing to the global economic recovery
- Demand for domestic petroleum products is still weak, and is still below the level seen before the COVID-19 pandemic
- The COVID-19 has accelerated

Movement toward a decarbonized and recycling-oriented society

Advancements in the data society
(increase in demand for advanced materials in the field of IT)

Financial Results Summary Substantial Increase in profits for FY2021 1H (YoY) and FY2021 forecast (vs. forecast in May 2021) due mainly to a rise in resource prices, and increased sales of advanced materials such as functional materials / thin-film materials, etc.

(JPY billion)	1H (Actual)	Current Forecast
Operating	337.8	470.0
Income	+248.9 <sup>1</sup>	+210.0 <sup>2</sup>
Excl. Inventory	168.6	310.0
Valuation effect	142.7	+80.0 <sup>2</sup>
		020 (Actual) cast (May 2021)

Progress of the 2<sup>nd</sup> Medium-Term Mgt Plan Steadily executed measures based on the 2nd Medium-Term Management Plan in order to contribute to a decarbonized and recycling-oriented society, enhance growth businesses and optimize our business portfolio

Acquisition of Japan Renewable Energy's shares, enhancement of innovation through the GI fund, acquisition of elastomers business, withdrawal from the coal business, and making NIPPO, our subsidiary, go private, etc.

### FY2021 1H (Actual)

- Significant increase in Operating Income and Net Income year-on-year
- Operating Income (Excl. Inventory Valuation Effects) ¥168.6bn (vs.FY20/1H + ¥42.7bn)
  - ✓ Increase in profits of Oil & Natural Gas E&P and Metals segments due mainly to a rise in resource prices, increased sales of advanced materials, etc.
  - ✓ Decrease in energy segment profits owing mainly to deterioration of domestic petroleum product and export margins, refinery operation trouble, etc.

		FY20/1H (Actual)	<u>)</u>	FY21/1H (Actual)	Difference	JPY billion
Г	Operating Income Inventory valuation effects	88.9 -37.0	<b>→</b>	<b>337.8</b> 169.2	+ 248.9 + 206.2	
	Net Income attributable to owners of the parent	36.4	<b></b>	211.4	+ 175.0	
<b>-</b>	Operating Income Excl. inventory valuation effects	125.9	<b>→</b>	168.6	+42.7	
	Energy	57.1	$\rightarrow$	27.3	-29.8	
	Oil and Natural Gas E&P	1.5	$\rightarrow$	38.8	+37.3	
	Metals	36.9	$\rightarrow$	78.7	+41.8	
	Other	30.4	$\rightarrow$	23.8	-6.6	

#### Overview of Financial Results

### FY2021 (Forecast)

- Operating Income (Excl. Inventory Valuation Effects) ¥310.0bn (vs. Forecast (May 2021) + ¥80.0 bn)
  - ✓ Significant increase in profits of Oil & Natural Gas E&P and Metals segments due to factors such as a rise in resource prices, and increased sales of advanced materials

Index: Upper row: FY2021 Lower row: FY2021/2H	Forecast (May 2021	Current Forecast	<reference> As of the end of Oct.</reference>
Crude Oil (Dubai) \$/B	60 <u>60</u>	70 <u>70</u>	83
Copper (LME) ¢/lb	340 320	420 407 <sup>1</sup>	452
Exchange Rate ¥/\$	105 105	110 <u>110</u>	114
	10	oct -440¢/lb Nov	$\sim$ Mar $-400c/lb$

	Forecast (May2021	)	<b>Current Forecast</b>	Difference	JPY billion
Operating Income Inventory valuation effects	260.0 30.0	<b></b>	<b>470.0</b> 160.0	+210.0 +130.0	
Net Income attributable to owners of the parent	140.0	<b></b>	280.0	+140.0	
Operating Income Excl. inventory valuation effects	230.0	<b>→</b>	310.0	+80.0	
Energy	75.0	$\longrightarrow$	75.0	±0	
Oil and Natural Gas E&P	45.0	$\rightarrow$	75.0	+30.0	
Metals	60.0	<b>→</b>	110.0	+50.0	
Other	50.0	$\rightarrow$	50.0	±0	
	Inventory valuation effects  Net Income attributable to owners of the parent  Operating Income Excl. inventory valuation effects  Energy  Oil and Natural Gas E&P  Metals	Operating Income Inventory valuation effects 30.0  Net Income attributable to owners of the parent 140.0  Operating Income Excl. inventory valuation effects 230.0  Energy 75.0  Oil and Natural Gas E&P 45.0  Metals 60.0	Inventory valuation effects 30.0   Net Income attributable to owners of the parent 140.0   Operating Income Excl. inventory valuation effects 230.0   Energy 75.0   Oil and Natural Gas E&P 45.0   Metals 60.0	Operating Income Inventory valuation effects $260.0$ $30.0$ $\rightarrow$ $\rightarrow$ $470.0$ $\rightarrow$ $\rightarrow$ Net Income attributable to owners of the parent $140.0$ $\rightarrow$ $280.0$ Operating Income 	Operating Income Inventory valuation effects $260.0$ $30.0$ $\rightarrow$ $470.0$ $160.0$ $+210.0$ $+130.0$ Net Income attributable to owners of the parent $140.0$ $\rightarrow$ $280.0$ $+140.0$ Operating Income Excl. inventory valuation effects $230.0$ $\rightarrow$ $75.0$ $\rightarrow$ $75.0$ $\rightarrow$ $\rightarrow$ Energy $75.0$ $\rightarrow$ $\rightarrow$ $\rightarrow$ $\rightarrow$ $\rightarrow$ $\rightarrow$ $\rightarrow$ $\rightarrow$ $\rightarrow$ $\rightarrow$ Oil and Natural Gas E&P $\rightarrow$ $\rightarrow$ $\rightarrow$ $\rightarrow$ $\rightarrow$ $\rightarrow$ $\rightarrow$ $\rightarrow$ $\rightarrow$ $\rightarrow$ $\rightarrow$ $\rightarrow$ Metals $\rightarrow$ $\rightarrow$ $\rightarrow$ $\rightarrow$ $\rightarrow$ $\rightarrow$ $\rightarrow$ $\rightarrow$ $\rightarrow$ $\rightarrow$



### Progress in 1H2021 (Summary)

#### Steady enhancement of growth businesses and the business portfolio optimization in line with the Second Medium-Term Management Plan

Acquisition of elastomers business

Base businesses

¥170.0bn

# Long-Term Vision (Future businesses of the ENEOS Group)

#### Expectation Act as a platform provider Add high value Enhance our Community to petroleum technological capabilities Services Environmentally Materials **Next-Generation** Conscious Growth (Electronic **Energy Supply** Petrochemicals Businesses businesses materials, etc.) Contribute to the development of a lowcarbon, recycling-oriented society Base Petroleum businesses Refining & Oil and Natural Gas E&P Metal Resources Development, Marketing Copper Smelting and Refining Stable supply of energy and optimization of the value chain Create value by transforming our 2019 2040 current business structure Next-generation energy supply, local services, and environmentally conscious businesses Total ¥1.5tn (FY2020-FY2022) ¥400.0bn Strategic Acquisition of the shares of JRE Corp. Investment Capital ¥860.0bn Petrochemicals · Materials Investment ¥290.0bn

#### **Enhancement of growth businesses**



Acquisition of elastomers business See p.33 for more information

Decision made to acquire elastomers business from JSR Corporation to enhance our high-performance materials business (Announced in May)



Enhancement of production capabilities of sputtering targets for semiconductor devices

Accelerating production capacity increase schedule, which was in preparation during the 2nd Medium-Term Management Plan, to meet rapidly rising demand for advanced materials



Acquisition of the entire issued shares of Japan Renewable Energy Corporation



Acceleration of innovation through **Green Innovation Fund** 

see p.9 for more details

See p.10-11 for other main measures

#### Optimization of our business portfolio



#### Withdrawal from the coal business

Sold overseas coal mine interests in July, 2021 following changes in the business environment toward a decarbonized society



Making NIPPO go private

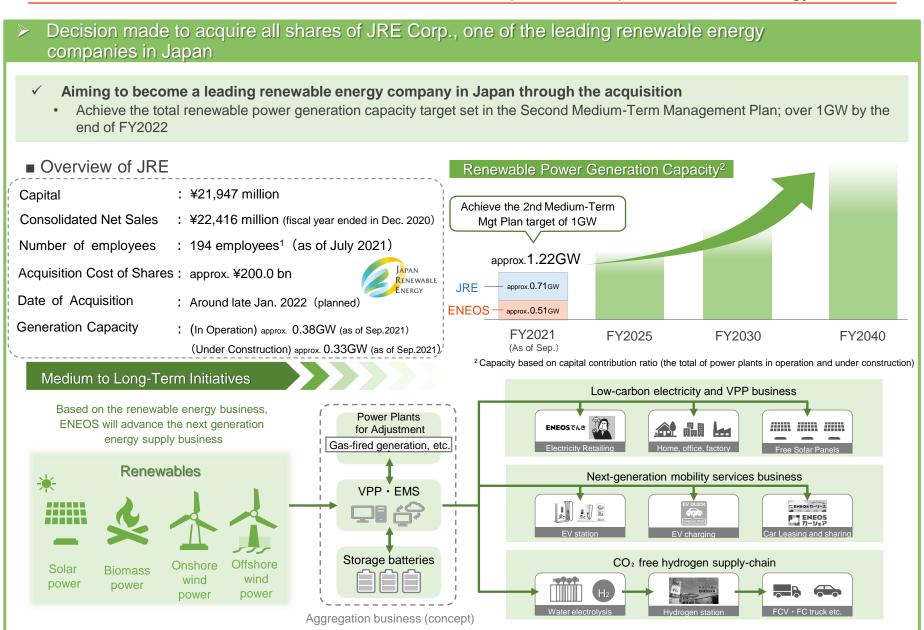
Upstream

Maintenance

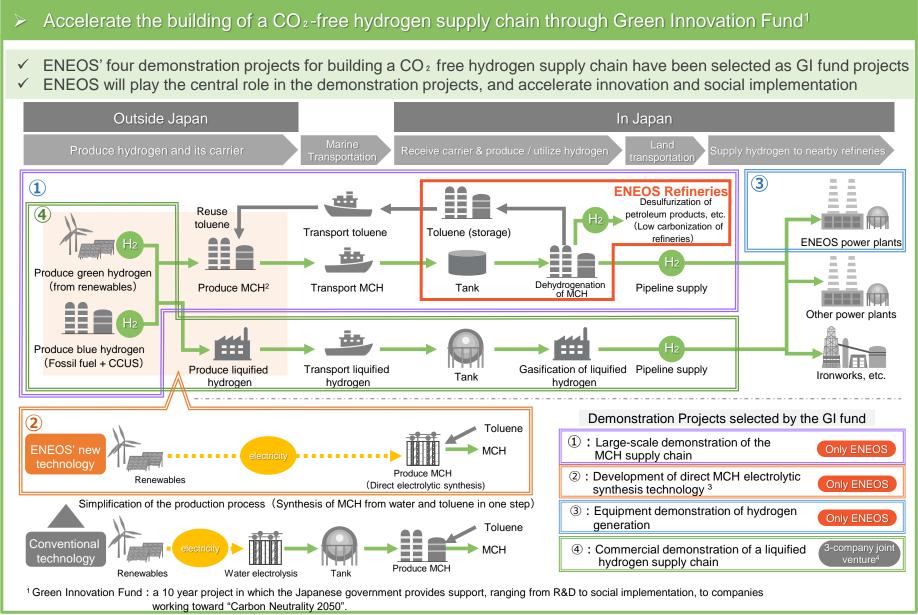
No change in the 3-year total investment amounts

**Amounts** 

# Enhancement of Growth Businesses -Acquisition of Japan Renewable Energy's shares-



### Enhancement of Growth Businesses - Green Innovation Fund-



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# [Reference] Major Business Progress in FY2020

# Base businesses

Enhancement of competitiveness

- ✓ Restructuring our production/supply network
  - [Osaka] Termination of the manufacturing functions [Chiba] Taking over the OIREC business [Chita] Decision made to terminate the manufacturing functions (Oct. 2021 (completed))
  - [Negishi] Decision made to terminate the part of the equipment of the Negishi refinery (Oct. 2022 (planned))
- ✓ Acquired all interests of the Caserones Copper mine

# Petrochemicals • Materials

- ✓ Completed facility expansion to enhance production capacity of rolled copper foil, high-performance copper alloy strips and sputtering targets for semiconductors
- ✓ Started collaboration with Novel Crystal technology Inc. for practical application of the power semiconductor device materials
- ✓ Decision made to enhance the production capacity of sputtering targets for semiconductors

#### Renewable energy & Hydrogen

- ✓ Signed a basic agreement with Shizuoka Prefecture on the promotion of next-generation energy and community development
  - ✓ Signed a business and capital alliance agreement with Looop Inc.
  - ✓ Started operation of 3 Mega-solar power plants in Japan
- ✓ Participated in a Mega-solar power generation project in Ako District, Hyogo
- ✓ Participated in onshore wind power generation projects in Kamikita District, Aomori and Obanazawa City, Yamagata.
- ✓ Participated in an offshore wind power project off the coast of Happo Town and Noshiro City in Akita
- ✓ Started commercial operation of the Muroran biomass power plant
- ✓ Started collaborative studies with erex Co., Ltd., on establishing a joint business through a large-scale biomass power plant
- ✓ Started collaborative studies with Saudi Aramco on establishing a CO₂-free hydrogen and ammonia supply chain
- ✓ Started collaborative studies with SEDC Energy Corp. and Sumitomo Corp. on establishing a CO₂-free hydrogen supply chain

# Environmentally conscious &

generation businesses.

- ✓ Started "ENEOS Laundry"; Laundromat attached to service stations
- ✓ Started an ultra-compact EV sharing service demonstration project
- ✓ Decision made to establish a logistics base for receiving recycled raw materials in Oita Port, Ozai West Area¹
- ✓ Augmented collection / treatment capacity at the Taiwan recycling center
- ✓ Invested in multiple start-up companies in anticipation of a decarbonized, recycling-oriented society
- ✓ Decision made to issue publicly offered hybrid bonds (¥300billion)

### Major Progress in 1H2021

# Petrochemicals . Materials

#### <Acquire and expand technology based businesses>

- Increased production capacity of polyethylene for ultra-high and high voltage wire insulation
- Started a joint chemical recycling of plastic waste with Mitsubishi Chemical Corp.
- Conducted a joint feasibility study on ethylene derivatives derived from bio-based raw materials.

Start Operation from FY2023
Start Operation from FY2023
Commercialize

#### Renewable energy & Hydrogen

#### <Establish supply bases and network for the next generation energy

✓ Signed a basic agreement with Shizuoka city on the promotion of next-generation energy and community development

#### <Expand renewable energy businesses>

- ✓ Participated in a Mega-solar power project in Sanda City, Hyogo
- ✓ Participated in a Mega-solar power project in Texas
- ✓ Participated in a Mega-solar power project in Queensland, Australia
- ✓ Consortium, in which ENEOS is a participant, was selected as an operator for an offshore wind farm project in Goto City, Nagasaki
- ✓ Signed an agreement with BW Ideol on joint development of floating offshore wind power generation

#### Establish a CO2 free hydrogen supply chain>

✓ Started the feasibility study on extracting hydrogen from hydrogen carriers (organic hydride) in our refineries

- ✓ Started to explore the utilization of hydrogen energy at Woven City
- ✓ Started collaborative studies toward the development of a CO₂-free hydrogen supply chain between Japan and Australia, and Japan and Malaysia
- ✓ Achieved expansion of CO₂-free hydrogen supply chain demonstration using a low-cost organic hydride production process¹

# Environmentally conscious & next generation businesses,

#### <Enhance environmentally conscious businesses>

- ✓ Signed a joint study agreement for a CO₂ capture and storage hub project in offshore Australia
- ✓ Received approval for the development plan of the Tangguh LNG project, including a CCUS project
- ✓ Established a new company in Europe to promote LiB Recycling and battery materials projects

#### <Enhance the next generation businesses, etc.>

- ✓ Started collaborative studies on expanding EV charging network mainly at service stations
- ✓ Started "ENEOS Car Lease" using service stations as sales center
- ✓ Started to provide Matlantis<sup>TM</sup>, a high-speed universal atomistic simulator through Preferred Computational Chemistry, a joint venture of ENEOS and PFN Inc.,

Start Operation from FY2024

Start operation from latter half of FY2023
Start operation from latter half of FY2022
Start operation from latter half of FY2022

Until the end of EY2023

Start making the basic desig

### Optimization of the Business Portfolio - Making NIPPO, our listed subsidiary, go private -

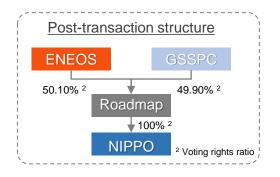
- Decision made to make NIPPO go private through a tender offer by Special Purpose Company (joint contribution with Goldman Sachs Group, Inc.)
  - ✓ Announced a decision to make NIPPO, ENEOS' listed subsidiary, go private and re-list it in the future in order to accelerate investments in growth businesses, and enhance the governance structure

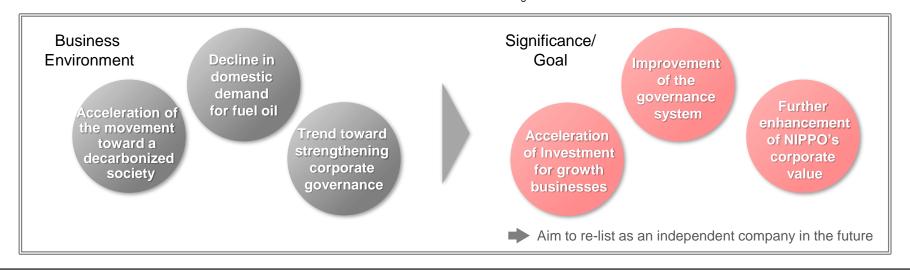


#### Overview of the transactions

- Roadmap Holdings GK, in which ENEOS and Goldman Sachs' SPC (GSSPC) have jointly made a capital contribution, will implement a tender offer for the shares of NIPPO and subsequently carry out a squeeze-out (going private)
- After the transactions, NIPPO will buy all its shares held by ENEOS<sup>1</sup> through the acquisition of its treasury shares, then NIPPO will become Roadmap's wholly owned subsidiary

<sup>1</sup> Shareholding ratio: 57%





#### Shareholder Return

### No change in our return policy

#### **Return Policy**

Based on the understanding that return of profits to shareholders is a material management task, the ENEOS Group will redistribute profits by reflecting changes in medium-term consolidated business results and prospects as a basic policy, while striving to maintain stable dividends.

#### Direction of Shareholder Return During the 2<sup>nd</sup> Medium-Term Mgt Plan

[Total payout ratio] 3 year cumulative total 50% or more of net income, excl. inventory valuation effects

FY2020 FY2021 FY2022 **3-year cumulative total of 50%** 

3-year cumulative total of <u>50%</u> or more of net income, excl. inventory valuation effects

[Dividend]

No lower than the current level (¥22/share))

FY2020 FY2021 FY2022

¥22/share **¥22** or more /share

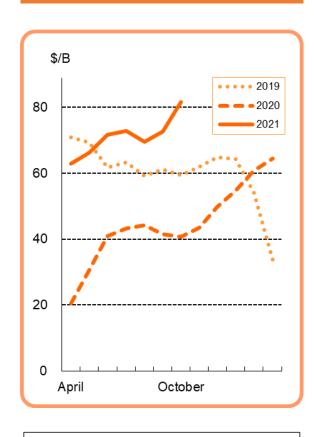
# **Business Environment**

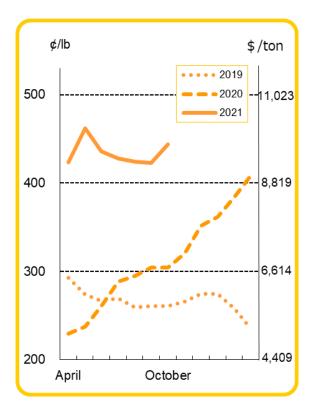
# Crude Oil (Dubai), Copper (LME), Exchange Rate

#### Crude Oil (Dubai)

#### Copper (LME)

#### Exchange Rate





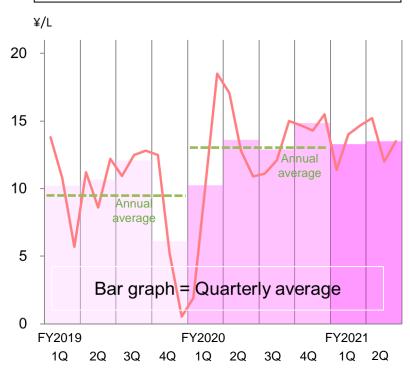


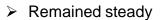
Remained in high price range due to expectations of economic recovery resulting from steady vaccination progress against COVID-19

- Reached a record high in May, then transitioned in high price range after temporarily falling
- ➤ Hovered around 110 yen/\$, but rapidly weakened in October

### Petroleum Product and Paraxylene Margin Indexes





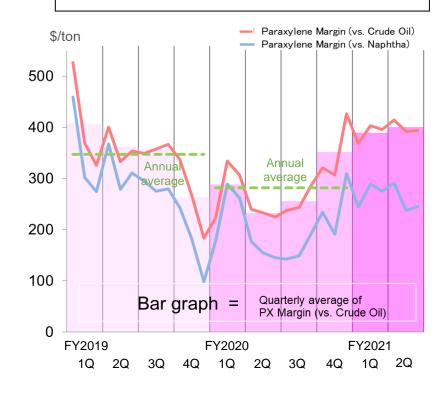


Calculated using the following formula as a reference for domestic market conditions

Spot Price – All Japan Crude CIF (including petroleum tax and interest)

Note: The above is different from our margins (Our selling price – Our cost)

#### Paraxylene Margin Index <sup>2</sup>



#### Remained at around the same level as 2021/1Q

<sup>2</sup> Calculated using the following formula as a reference for Asian market conditions

ACP(Asian Contract Price) - Crude Oil or Naphtha Price

If ACP is undecided, average spot market price is used.

Note: The above is different from our margins (Our selling price – Our cost)

Financial Results for FY2021 1H (April 1, 2021 – September 30, 2021)

### Overview of 1H21 Financial Results vs 1H20

		1H20 (Actual)	1H21 (Actual)	Changes
■ Index				
Crude Oil (Dubai)	(\$/B)	37	69	+32 +86%
Copper (LME)	(¢/lb)	269	433	+164 +61%
Exchange Rate	(¥/\$)	107	110	+3 +3%

#### **■** Profit and Loss Statement

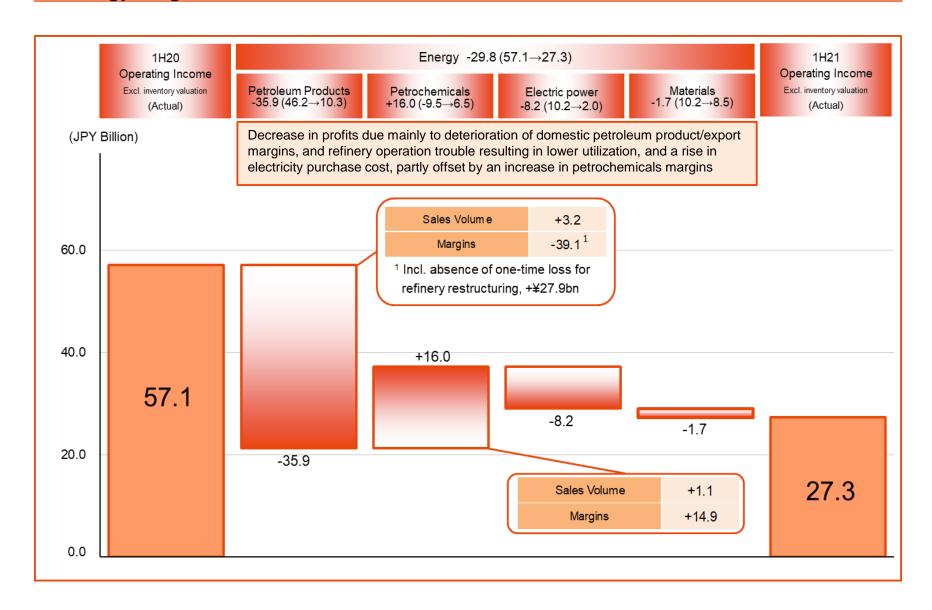
Net Sales	(JPY billion)	3,362.3	4,731.4	+1,369.1	+41%
Operating Income	(JPY billion)	88.9	337.8	+248.9	+280%
Inventory Valuation	(JPY billion)	-37.0	169.2	+206.2	-
Operating Income Excl. Inventory Valuation	(JPY billion)	125.9	168.6	+42.7	+34%
Net Income	(JPY billion)	51.2	235.8	+184.6	+360%
Profit attributable to owne of the parent	rs (JPY billion)	36.4	211.4	+175.0	+480%

# Changes in Operating Income by Segment vs 1H20

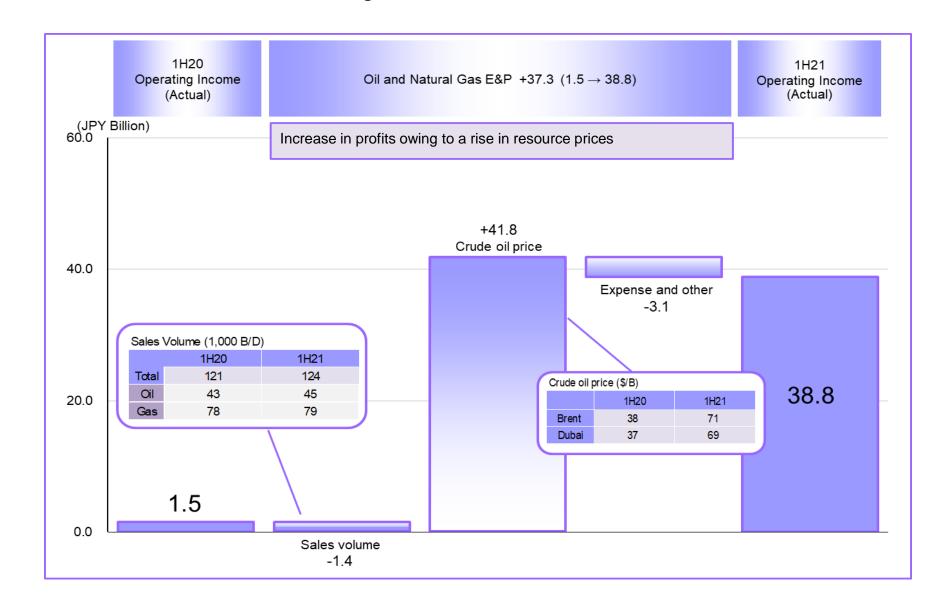
(JPY	(JPY Billion)		Y Billion)		1H20 (Actual)	1H21 (Actual)	Chan	ges
To	otal Operating Income		88.9	337.8	+248.9	+280%		
		Excl. Inventory valuation	125.9	168.6	+42.7	+34%		
	En	ergy	20.1	196.5	+176.4	+878%		
		Inventory Valuation	-37.0	169.2	+206.2	-		
		Excl. Inventory Valuation	57.1	27.3	-29.8	-52%		
		Petroleum Products	46.2	10.3	-35.9	-78%		
		Petrochemicals	-9.5	6.5	+16.0	-		
S e		Electric Power	10.2	2.0	-8.2	-80%		
g m		Materials	10.2	8.5	-1.7	-17%		
е	Oil and Natural Gas E&P		1.5	38.8	+37.3	+2413%		
n t	Me	etals	36.9	78.7	+41.8	+113%		
S		Functional Matls, Thin Film Matls and other	17.3	27.4	+10.1	+58%		
		Mineral Resources	14.0	29.2	+15.2	+109%		
		Smelting and Recycling	10.8	20.0	+9.2	+85%		
		Non-allocated corporate expenses and other	-5.2	2.1	+7.3	-		
	Ot	her	30.4	23.8	-6.6	-21%		

# Changes in Operating Income vs 1H20

- Energy Segment -

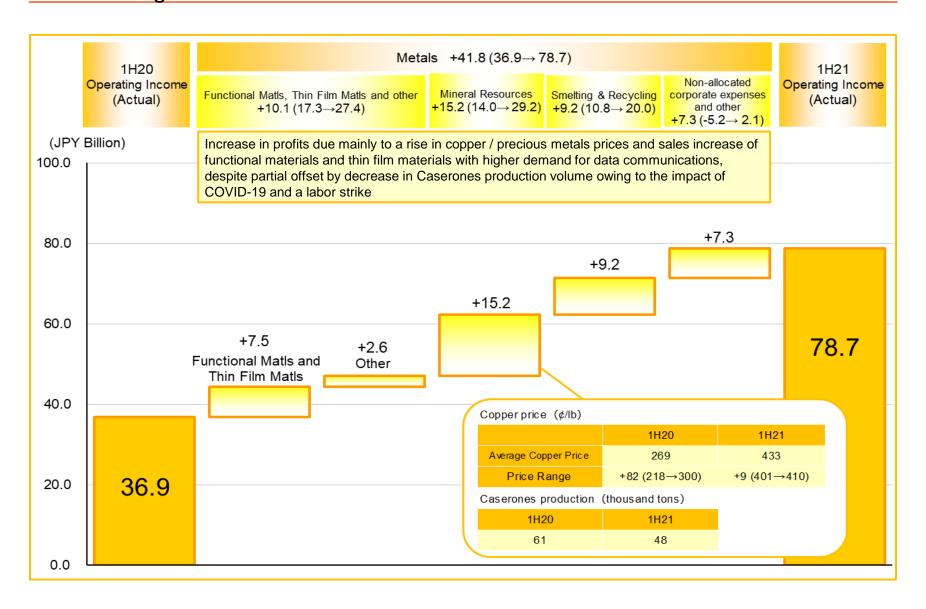


# Changes in Operating Income vs 1H20 - Oil and Natural Gas E&P Segment -

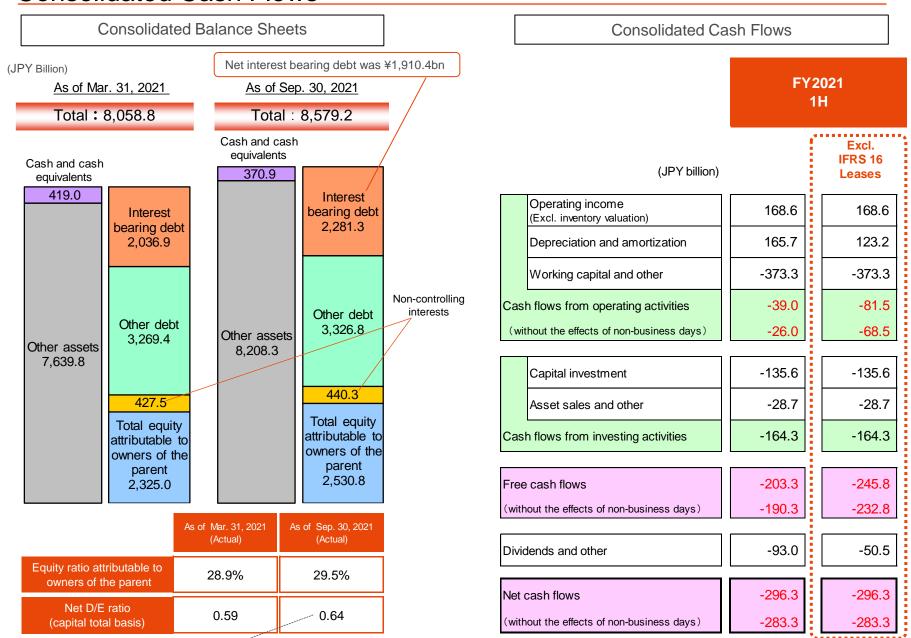


# Changes in Operating Income vs 1H20

- Metals Segment -



# Consolidated Balance Sheets / Consolidated Cash Flows



# Forecast for FY2021 (From April 1, 2021 – March 31, 2022)

Key factors from Oct. 2021: Crude Oil (Dubai): 70 \$/B, Copper Price (LME): 407¢/lb, Exchange Rate: 110 yen/\$

# Overview of FY2021 Forecast vs. May 2021 Forecast

■ Index	dex		Changes		FY2021 Current Forecast (Nov. 2021)			Ref. FY2020 Actual
Crude Oil (Dubai)	(\$/B)	60	+10	+17%	70	70		45
——————————————————————————————————————	(Φ/ Φ/	00	1 10	1 17 /0	70	70		45
Copper	(¢/lb)	340	+80	+24%	407	420		312
Exchange Rate	(¥/\$)	105	+5	+5%	110	110		106
Oct. 2021 (Actual) 440								ċ/lb
					From Nov.	2021 (Forecast)	400¢	t/lb

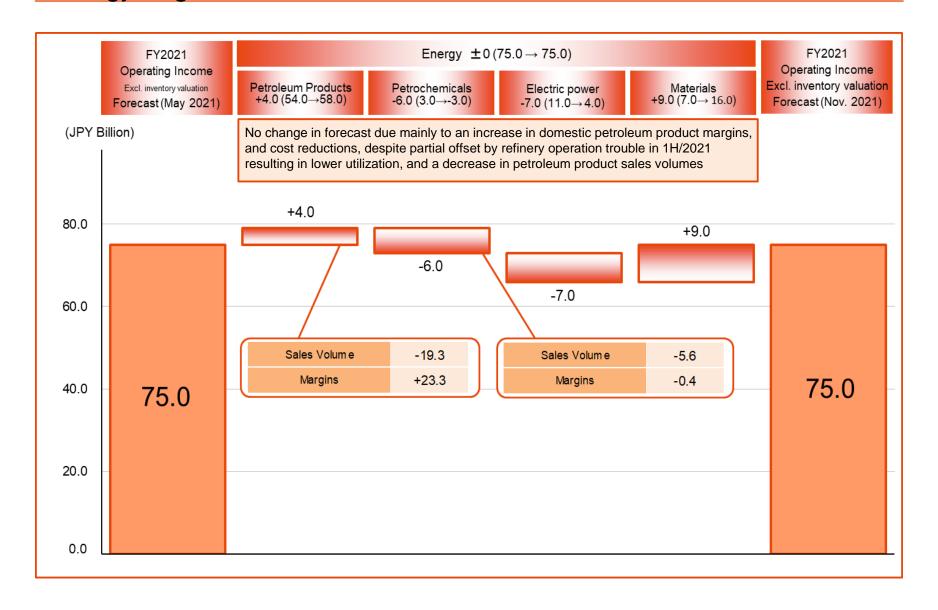
#### **■** Profit and Loss Statement

	•			
Net Sales (JPY billion)	9,500.0	+800.0 +8%	10,300.0	7,658.0
Operating Income (JPY billion)	260.0	+210.0 +81%	470.0	254.2
Inventory Valuation (JPY billion)	30.0	+130.0 +433%	160.0	38.7
Operating Income Excl. Inventory Valuation  (JPY billion)	230.0	+80.0 +35%	310.0	215.5
Net Income (JPY billion)	170.0	+150.0 +88%	320.0	112.9
Profit attributable to owners (JPY billion) of the parent	140.0	+140.0 +100%	280.0	114.0

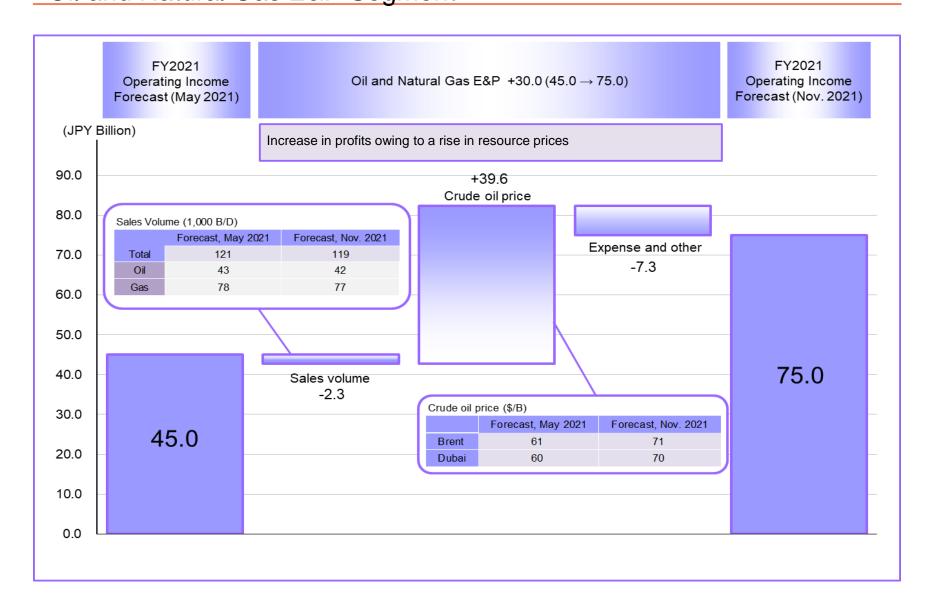
# Changes in Operating Income by Segment vs. May 2021 Forecast

(JPY billion)		FY2021 Forecast (May 2021)  Changes		jes	FY2021 Current Forecast (Nov. 2021)	Ref. FY2020 (Actual)	
To	otal (	Operating Income	260.0	+210	+81%	470.0	254.2
		Excl. Inventory valuation	230.0	+80	+35%	310.0	215.5
	En	nergy	105.0	+130	+124%	235.0	121.1
		Inventory Valuation	30.0	+130	+433%	160.0	38.7
		Excl. Inventory Valuation	75.0	±0	±0%	75.0	82.4
		Petroleum Products	54.0	+4	+7%	58.0	124.2
S		Petrochemicals	3.0	-6	-	-3.0	-25.8
e		Electric Power	11.0	-7	-64%	4.0	-27.2
g m		Materials	7.0	+9	+129%	16.0	11.2
е	Oi	I and Natural Gas E&P	45.0	+30	+67%	75.0	2.8
n t	Me	etals	60.0	+50	+83%	110.0	78.1
S		Functional Matls, Thin Film Matls and other	36.0	+13	+36%	49.0	31.1
		Mineral Resources	32.0	+26	+81%	58.0	34.9
		Smelting and Recycling	18.0	+14	+78%	32.0	27.3
		Non-allocated corporate expenses and other	-26.0	-3	-	-29.0	-15.2
	Ot	her	50.0	±0	±0%	50.0	52.2

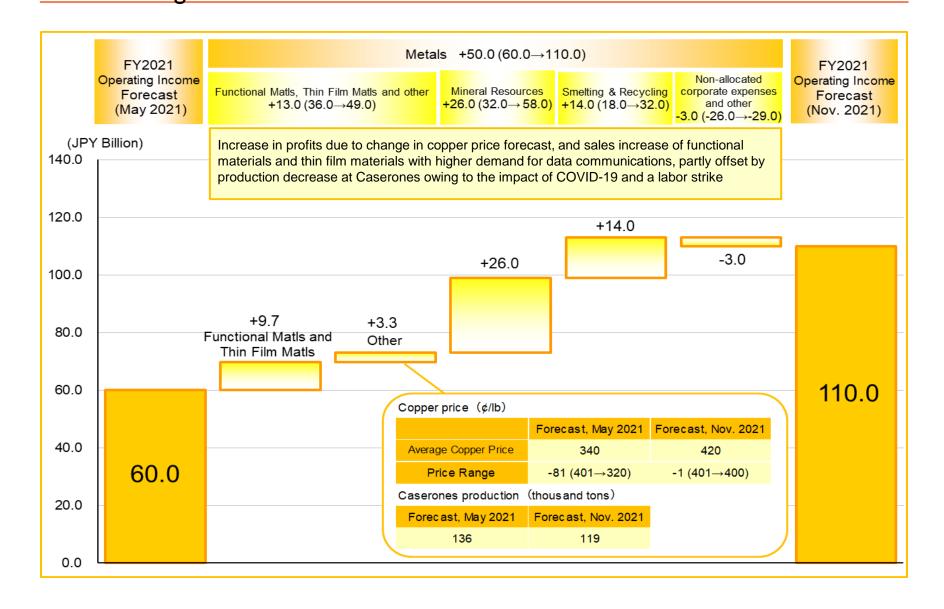
# Changes in Operating Income vs May 2021 Forecast - Energy Segment -



# Changes in Operating Income vs May 2021 Forecast - Oil and Natural Gas E&P Segment -



# Changes in Operating Income vs May 2021 Forecast - Metals Segment -



# Reference

# **Key Factors**

	I		FY2020			FY2021	
		1Q	1H	Full Year	1Q	1H	Full Year
		Actual	Actual	Actual	Actual	Actual	Current Forecast
All segments	Exchange rate [¥/\$]	108	107	106	109	110	110
Energy	Crude oil (Dubai) [\$/B]	31	37	45	67	69	70
Oil and Natural Gas E&P	Sales volume (Crude oil equivalent) [1,000 B/day] Crude oil (Brent) [\$/B]	120 33	121 38	125 46	124 69	124 71	119 71
Metals	Copper (LME) [¢/lb]  Equity entitled copper mine production <sup>1</sup> [1,000 tons/period or year]  PPC copper cathode sales [1,000 tons/period or year]	242 51 144	269 94 314	312 194 634	440 48 148	433 90 306	420 <sup>2</sup> 202 619
	Precision rolled products sales [1,000 tons/month]	3.3	3.3	3.6	3.9	3.9	3.8

Caserones / Los Pelambres Apr.- Mar.
Escondida Jan.- Dec.

Oct. 2021 (Actual) 440¢/lb
 From Nov.2021 400¢/lb

# Sensitivity Analysis

■ Index (From Oct. 2021)

Oct. FY2021(Actual) 440¢/lb Nov. - Mar. FY2021 400¢/lb

Crude Oil: 70 \$/B Copper Price (LME): 407 ¢/lb Exchange Rate: 110 yen/\$

■ Sensitivity analysis (From Oct. 2021)

Index	Change	Segment	(JPY Billion) Impact
Crude Oil (Dubai)	+5 \$/B	Energy Oil and Natural Gas E&P Subtotal	+1.0 +3.0 +4.0 +36.0
		Inventory valuation  Total	+40.0
Copper (LME)	+10 ¢/lb	Metals Total	+2.0 +2.0
Exchange Rate	5 yen/\$ yen depreciation	Energy Oil and Natural Gas E&P Metals Subtotal	+3.0 +1.5 +5.0 +9.5
		Inventory valuation Total	+23.0 +32.5

#### Acquisition of Elastomers business (Initiatives to Strengthen the Materials Business)

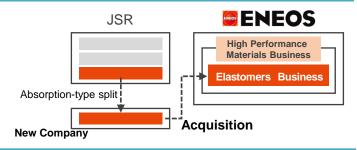
#### Agreement reached to acquire JSR Corporation's elastomers business

Overview

✓ Revenue : ¥143.2 billion (FY2020)
\*domestic and overseas (China, Thailand, the U.S., etc.) total basis

✓ Sales Volume : approx. 530 thousand tons (FY2020)

✓ Number of Employees : approx. 3,000 employees (As of March 2021)



#### **Strengths of JSR's Elastomers Business**

- Leading position in the field of high-performance materials
- Wide range of products mainly focused on synthetic rubber for tires
- "SSBR" technology with the world's highest level of performance



#### Strengths of ENEOS' High-Performance Materials Business

- Abundant basic chemical raw materials produced from petroleum refining
- R&D technologies in the field of monomers and polymers (high-heat-resistant materials, tire additives, etc.)
- Highly functional products with in-house technology (petroleum resin, ENB, etc.)

Create synergies by improving product development capabilities and reducing costs as a company that develops and manufactures technology-based products in the value chain from petroleum to materials

Implement structural reforms by reviewing existing businesses and R&D portfolio, with elastomers business at the core

Aiming to quickly establish a worldwide business scale and presence as a manufacturer of high-performance materials

# Cautionary Statement Regarding Forward-Looking Statements

This notice contains certain forward-looking statements, however, actual results may differ materially from those reflected in any forward-looking statement, due to various factors, including but not limited to, the following:

- (1) macroeconomic conditions and changes in the competitive environment in the energy, resources and materials industries;
- (2) the impact of COVID-19 on economic activity;
- (3) changes in laws and regulations; and
- (4) risks related to litigation and other legal proceedings.