

For Immediate Release

Investment Corporation

Canadian Solar Infrastructure Fund, Inc.

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The Solar Power Generation and CO2 Reduction Data

Canadian Solar Infrastructure Fund, Inc. (the “Fund” or “CSIF”) hereby report its Solar Power Generation and CO2 Reduction data for November 2021.

1. Monthly Solar Power Generation and CO2 Reduction Data

| FY of December, 2021 | | | | | | |
|----------------------|---------------------|--------------------------|--|--|----------------------------|-----------------------------|
| | Total PV Facilities | Solar Module Output (MW) | Forecast Power Generation (kWh) (A) (*1) | Actual Power Generation (kWh) (B) (*2) | Difference (kWh) (B) - (A) | CO2 Reduction (kg-CO2) (*3) |
| July | 25 | 183.97 | 19,945,070 | 21,019,751 | 1,074,681 | 8,847,419 |
| August | 25 | 183.97 | 21,895,467 | 17,318,577 | -4,576,890 | 7,359,945 |
| September | 25 | 183.97 | 18,315,450 | 15,786,711 | -2,528,739 | 6,652,115 |
| October | 25 | 183.97 | 17,561,405 | 17,588,884 | 27,479 | 7,398,094 |
| November | 25 | 183.97 | 13,968,908 | 14,396,442 | 427,534 | 6,012,846 |
| December | | | 12,072,703 | | | |
| Total | - | - | 103,759,004 | | | |

(*1) Forecast Power Generation is based on the Forecast Power Generation (P50) provided in the independent technical report.

(*2) Actual Power Generation is based on SCADA (Supervisory Control and Data Acquisition) system data generation.

(*3) CO2 reduction is calculated as based on adjusted emission coefficient by electric power companies. For more details, please refer to the link (<https://www.env.go.jp/press/104919.html>).

2. Solar Power Generation During the Month of November 2021

The Fund portfolio generated actual electricity production of 14,396,442kWh during the month of November 2021, equivalent to 103.06% of the forecasted electricity production.

| Month of November 2021 | | | | |
|-------------------------------------|--------------------------|-------------------------------------|-----------------------------------|------------------------------|
| PV Facility | Solar Module Output (MW) | Forecast Power Generation (kWh) (A) | Actual Power Generation (kWh) (B) | Actual vs Forecast (%) (B/A) |
| CS Shibushi-shi | 1.22 | 95,495 | 90,680 | 94.96% |
| CS Isa-shi | 0.93 | 70,129 | 63,020 | 89.86% |
| CS Kasama-shi | 2.13 | 150,483 | 162,331 | 107.87% |
| CS Isa-shi Dai-ni | 2.01 | 160,987 | 159,900 | 99.32% |
| CS Yusui-cho | 1.75 | 128,537 | 128,620 | 100.06% |
| CS Isa-shi Dai-sand | 2.23 | 179,211 | 171,193 | 95.53% |
| CS Kasama-shi Dai-ni | 2.10 | 147,118 | 161,335 | 109.66% |
| CS Hiji-machi | 2.57 | 209,769 | 232,039 | 110.62% |
| CS Ashikita-machi | 2.35 | 175,836 | 177,855 | 101.15% |
| CS Minamishimabara-shi (East)(West) | 3.93 | 316,811 | 311,256 | 98.25% |
| CS Minano-machi | 2.45 | 227,877 | 219,735 | 96.43% |
| CS Kannami-cho | 1.34 | 103,661 | 105,359 | 101.64% |
| CS Mashiki-machi | 47.69 | 3,819,756 | 3,354,500 | 87.82% |
| CS Koriyama-shi | 0.64 | 48,114 | 59,064 | 122.76% |
| CS Tsuyama-shi | 1.93 | 134,368 | 148,006 | 110.15% |
| CS Ena-shi | 2.12 | 159,581 | 185,520 | 116.25% |
| CS Daisen-cho(A)(B) | 27.3 | 1,781,067 | 1,894,399 | 106.36% |
| CS Takayama-shi | 0.96 | 49,777 | 53,698 | 107.88% |
| CS Misato-machi | 1.08 | 91,330 | 105,996 | 116.06% |
| CS Marumori-machi | 2.19 | 186,168 | 198,594 | 106.67% |
| CS Izu-shi | 10.78 | 725,675 | 906,310 | 124.89% |
| CS Ishikari Shinshinotsu-mura | 2.38 | 148,421 | 156,198 | 105.24% |
| CS Osaki-shi Kejonuma | 0.95 | 60,635 | 70,354 | 116.03% |
| CS Hiji-machi No.2 | 53.4 | 4,229,171 | 4,645,800 | 109.85% |
| CS Ogawara-machi | 7.51 | 568,931 | 634,680 | 111.56% |
| Portfolio Total | 183.97 | 13,968,908 | 14,396,442 | 103.06% |

3. Solar Power Generation During the Period from December 2020 to November 2021

The Fund portfolio generated actual electricity production of 205,204,965kWh during period from December 2020 to November 2021, equivalent to 98.69% of the forecasted electricity production.

| From December 2020 to November 2021 | | | |
|-------------------------------------|-------------------------------------|-----------------------------------|------------------------------|
| PV Facility | Forecast Power Generation (kWh) (A) | Actual Power Generation (kWh) (B) | Actual vs Forecast (%) (B/A) |
| CS Shibushi-shi | 1,409,448 | 1,235,717 | 87.67% |
| CS Isa-shi | 1,060,319 | 967,830 | 91.28% |
| CS Kasama-shi | 2,409,314 | 2,292,132 | 95.14% |
| CS Isa-shi Dai-ni | 2,430,872 | 2,180,317 | 89.69% |
| CS Yusui-cho | 2,080,492 | 1,790,360 | 86.05% |
| CS Isa-shi Dai-san | 2,625,950 | 2,370,238 | 90.26% |
| CS Kasama-shi Dai-ni | 2,378,977 | 2,321,089 | 97.57% |
| CS Hiji-machi | 3,119,863 | 3,006,589 | 96.37% |
| CS Ashikita-machi | 2,712,255 | 2,544,045 | 93.80% |
| CS Minamishimabara-shi (East)(West) | 4,802,289 | 4,756,306 | 99.04% |
| CS Minano-machi | 3,081,018 | 2,817,158 | 91.44% |
| CS Kannami-cho | 1,575,973 | 1,577,020 | 100.07% |
| CS Mashiki-machi | 55,088,184 | 55,183,800 | 100.17% |
| CS Koriyama-shi | 721,381 | 751,209 | 104.13% |
| CS Tsuyama-shi | 2,127,581 | 2,185,796 | 102.74% |
| CS Ena-shi | 2,395,042 | 2,473,150 | 103.26% |
| CS Daisen-cho(A)(B) | 26,277,987 | 28,727,597 | 109.32% |
| CS Takayama-shi | 957,549 | 905,777 | 94.59% |
| CS Misato-machi | 1,307,069 | 1,348,870 | 103.20% |
| CS Marumori-machi | 2,492,310 | 2,505,996 | 100.55% |
| CS Izu-shi | 12,250,775 | 13,590,930 | 110.94% |
| CS Ishikari Shinshinotsu-mura | 2,614,528 | 2,653,444 | 101.49% |
| CS Osaki-shi Kejonuma | 924,576 | 954,584 | 103.25% |
| CS Hiji-machi No.2 | 62,310,796 | 57,321,000 | 91.99% |
| CS Ogawara-machi | 8,779,250 | 8,744,010 | 99.60% |
| Portfolio Total | 207,933,799 | 205,204,965 | 98.69% |

End