



[Provisional Translation Only]

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Ichigo Solar & Wind Power Generation & CO2 Reduction Data – March 2023

FY24/2										
		Power Gener	ation (kWh)	CO2 Reduction (kg-CO2) ¹						
	Ichigo (A)	Ichigo Green* (B)	Total (A) + (B)	YOY	Ichigo (C)	Ichigo Green* (D)	Total (C) + (D)			
March	18,517,955	3,135,031	21,652,986	+0.1%	8,055,310	1,503,980	9,559,290			
April										
May										
June										
July										
August										
H1										
September										
October										
November										
December										
January										
February										
Н2										
Full Year										

^{*} Ichigo Green Infrastructure Investment Corporation ("Ichigo Green," 9282)

March Ichigo and Ichigo Green solar and wind power generation was 21,652,986kWh, 1% below forecast, but on a year-on-year basis, there was no change to power generation.

Power production at the Ichigo Showamura Ogose ECO Power Plant fully recovered on March 6, 2023, following a partial suspension starting on September 13, 2022 due to equipment damage resulting from cable thefts. The impact on power production revenue was minimal because the equipment damage and the profit loss as a result of the damage were covered by insurance.

Ichigo has filed incident reports to the police and upgraded anti-theft measures.

Reference: FY23/2 (March 2022 – February 2023) Data

FY23/2										
		Power Gener	ration (kWh)	CO2 Reduction (kg-CO2) ¹						
	Ichigo (A)	Ichigo Green (B)	Total (A) + (B)	YOY	Ichigo (C)	Ichigo Green (D)	Total (C) + (D)			
March	18,533,727	3,095,147	21,628,874	+6.4%	8,025,103	1,531,423	9,556,527			
April	18,622,268	3,542,064	22,164,332	+2.8%	8,063,441	1,750,402	9,813,844			
May	19,895,727	3,340,305	23,236,032	+19.6%	8,614,849	1,585,837	10,200,686			
June	18,694,400	3,095,098	21,789,498	+17.0%	8,094,674	1,514,725	9,609,399			
July	16,967,333	3,357,778	20,325,112	+10.2%	7,346,855	1,688,009	9,034,864			
August	16,341,749	3,288,307	19,630,056	+12.1%	7,075,977	1,670,792	8,746,770			
H1	109,055,205	19,718,701	128,773,907	+11.1%	47,220,902	9,741,190	56,962,093			
September	14,235,948	2,863,190	17,099,138	+11.2%	6,164,165	1,436,191	7,600,356			
October	14,491,634	2,853,128	17,344,763	+0.3%	6,274,877	1,424,710	7,699,587			
November	13,373,708	2,151,445	15,525,154	-1.9%	5,790,815	1,058,208	6,849,023			
December	11,462,306	1,815,472	13,277,779	-2.3%	4,963,178	890,442	5,853,620			
January	13,052,604	2,081,416	15,134,020	+3.0%	5,651,777	1,051,578	6,703,356			
February	13,569,399	2,202,866	15,772,266	-2.5%	5,875,549	1,103,987	6,979,537			
Н2	80,185,599	13,967,517	94,153,122	+1.3%	34,720,364	6,965,118	41,685,483			
Full Year	189,240,804	33,686,218	222,927,029	+6.7%	81,941,266	16,706,309	98,647,576			

¹ FY23/2 CO2 reduction is calculated as 0.433kg CO2 per kWh, except for the Ichigo Nago Futami ECO Power Plant (owned by Ichigo Green) for which it is calculated as 0.692kg CO2 per kWh, using the Ministry of Environment's adjusted CO2 emission factor as of March 1, 2022.

Note: In addition to its own solar and wind power plants, Ichigo manages 15 renewable energy plants owned by Ichigo Green. Data for each of these Ichigo Green plants are disclosed in today's Ichigo Green release "Solar Power Generation & CO2 Reduction Data" at www.ichigo-green.co.jp/en.

Ichigo discloses realtime solar and wind power production and CO2 reduction data for each Ichigo and Ichigo Green solar and wind power plant at www.ichigo.gr.jp/en/business/sustainable/eco/plant.

¹ CO2 reduction is calculated as 0.435kg CO2 per kWh, except for the Ichigo Nago Futami ECO Power Plant (owned by Ichigo Green) for which it is calculated as 0.649kg CO2 per kWh, using the adjusted CO2 emission factor disclosed by the Ministry of Environment on March 1 of each year as a fixed constant until February of the following year.

² Forecast power generation is a 50% probability mean annual production forecast (P50 forecast), calculated by an independent, third-party technical consulting firm, that serves as the base forecast for each solar and wind power plant's operating plan.