

For Immediate Release

Investment Corporation

Canadian Solar Infrastructure Fund, Inc.

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The Solar Power Generation and CO2 Reduction Data

Canadian Solar Infrastructure Fund, Inc. (hereinafter referred to as “The Fund”) hereby announce its Solar Power Generation and CO2 Reduction data for June 2023.

1. Monthly Solar Power Generation and CO2 Reduction Data

FY of June, 2023						
	Total PV Facilities	Solar Module Output (MW)	Forecast Power Generation (kWh) (A) (*1)	Actual Power Generation (kWh) (B) (*2)	Difference (kWh) (B) - (A)	CO2 Reduction (kg-CO2) (*3)
January	25	183.97	12,250,510	12,526,309	275,799	5,371,290
February	25	183.97	13,476,590	13,405,286	-71,304	5,751,385
March	25	183.97	17,849,900	16,619,208	-1,230,692	7,294,054
April	25	183.97	20,834,088	14,481,247	-6,352,840	6,350,845
May	25	183.97	20,755,995	15,914,547	-4,841,448	6,986,563
June	25	183.97	17,455,950	17,408,607	-47,342	7,643,438
Total	-	-	102,623,033	90,355,205	-12,267,828	39,397,574

(*1) Forecast Power Generation is based on the Forecast Power Generation (P50) provided in the independent technical report.

(*2) Actual Power Generation is based on SCADA (Supervisory Control and Data Acquisition) system data generation.

(*3) CO2 reduction is calculated as based on adjusted emission coefficient by electric power companies. For more details, please refer to the link (<https://www.env.go.jp/press/104919.html>).

2. Solar Power Generation During the Month of June 2023

The Fund portfolio generated actual electricity production of 17,408,607kWh during the month of June 2023, equivalent to 99.73% of the forecasted electricity production.

Month of June 2023				
PV Facility	Solar Module Output (MW)	Forecast Power Generation (kWh) (A)	Actual Power Generation (kWh) (B)	Actual vs Forecast (%) (B/A)
CS Shibushi-shi	1.22	102,617	96,144	93.69%
CS Isa-shi	0.93	78,698	81,050	102.99%
CS Kasama-shi	2.13	202,318	212,320	104.94%
CS Isa-shi Dai-ni	2.01	180,742	173,300	95.88%
CS Yusui-cho	1.75	172,487	141,270	81.90%
CS Isa-shi Dai-sand	2.23	190,880	198,135	103.80%
CS Kasama-shi Dai-ni	2.10	201,796	192,056	95.17%
CS Hiji-machi	2.57	249,027	244,295	98.10%
CS Ashikita-machi	2.35	206,755	215,781	104.37%
CS Minamishimabara-shi (East)(West)	3.93	365,074	365,923	100.23%
CS Minano-machi	2.45	227,124	214,352	94.38%
CS Kannami-cho	1.34	132,506	118,117	89.14%
CS Mashiki-machi	47.69	4,414,627	4,342,800	98.37%
CS Koriyama-shi	0.64	60,890	67,423	110.73%
CS Tsuyama-shi	1.93	189,866	167,844	88.40%
CS Ena-shi	2.12	204,337	195,500	95.68%
CS Daisen-cho(A)(B)	27.30	2,504,243	2,767,799	110.52%
CS Takayama-shi	0.96	97,923	96,980	99.04%
CS Misato-machi	1.08	100,667	103,156	102.47%
CS Marumori-machi	2.19	205,723	235,718	114.58%
CS Izu-shi	10.78	1,111,672	1,073,590	96.57%
CS Ishikari Shinshinotsu-mura	2.38	290,212	321,222	110.69%
CS Osaki-shi Kejonuma	0.95	93,687	99,952	106.69%
CS Hiji-machi Dai-ni	53.40	5,082,768	4,903,600	96.47%
CS Ogawara-machi	7.51	789,314	780,280	98.86%
Portfolio Total	183.97	17,455,950	17,408,607	99.73%

3. Solar Power Generation During the Period from July 2022 to June 2023

The Fund portfolio generated actual electricity production of 190,249,073kWh during the period from July 2022 to June 2023, which is equivalent to 92.38% of the forecasted electricity production.

From July 2022 to June 2023			
PV Facility	Forecast Power Generation (kWh) (A)	Actual Power Generation (kWh) (B)	Actual vs Forecast (%) (B/A)
CS Shibushi-shi	1,381,239	1,209,413	87.56%
CS Isa-shi	1,038,526	958,480	92.29%
CS Kasama-shi	2,389,428	2,279,302	95.39%
CS Isa-shi Dai-ni	2,380,930	2,094,200	87.96%
CS Yusui-cho	2,035,761	1,697,440	83.38%
CS Isa-shi Dai-san	2,571,148	2,303,450	89.59%
CS Kasama-shi Dai-ni	2,359,375	2,254,913	95.57%
CS Hiji-machi	3,055,689	2,907,323	95.14%
CS Ashikita-machi	2,656,723	2,415,435	90.92%
CS Minamishimabara-shi (East)(West)	4,704,598	4,277,457	90.92%
CS Minano-machi	3,055,703	2,657,635	86.97%
CS Kannami-cho	1,563,304	1,486,130	95.06%
CS Mashiki-machi	53,968,895	48,659,400	90.16%
CS Koriyama-shi	715,328	741,872	103.71%
CS Tsuyama-shi	2,110,505	2,056,180	97.43%
CS Ena-shi	2,375,980	2,230,513	93.88%
CS Daisen-cho(A)(B)	26,077,024	26,318,797	100.93%
CS Takayama-shi	949,896	737,388	77.63%
CS Misato-machi	1,296,336	1,286,201	99.22%
CS Marumori-machi	2,472,108	2,508,948	101.49%
CS Izu-shi	12,153,060	12,737,880	104.81%
CS Ishikari Shinshinotsu-mura	2,588,785	3,060,936	118.24%
CS Osaki-shi Kejonuma	914,920	974,300	106.49%
CS Hiji-machi Dai-ni	62,277,789	53,850,200	86.47%
CS Ogawara-machi	8,839,498	8,545,280	96.67%
Portfolio Total	205,932,548	190,249,073	92.38%

End