

For Immediate Release

Investment Corporation

Canadian Solar Infrastructure Fund, Inc.

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The Solar Power Generation and CO2 Reduction Data

Canadian Solar Infrastructure Fund, Inc. (hereinafter referred to as “The Fund”) hereby announce its Solar Power Generation and CO2 Reduction data for September 2023.

1. Monthly Solar Power Generation and CO2 Reduction Data

FY of December, 2023						
	Total PV Facilities	Solar Module Output (MW)	Forecast Power Generation (kWh) (A) (*1)	Actual Power Generation (kWh) (B) (*2)	Difference (kWh) (B) - (A)	CO2 Reduction (kg-CO2) (*3)
July	30	225.33	24,402,921	26,069,733	1,666,812	11,543,312
August	30	225.33	26,641,459	25,974,283	-667,177	11,507,486
September	30	225.33	22,215,341	21,503,361	-711,980	9,534,814
October			21,099,117			
November			16,679,295			
December			14,469,253			
Total	-	-	125,507,387	-	-	-

(*1) Forecast Power Generation is based on the Forecast Power Generation (P50) provided in the independent technical report.

(*2) Actual Power Generation is based on SCADA (Supervisory Control and Data Acquisition) system data generation.

(*3) CO2 reduction is calculated as based on adjusted emission coefficient by electric power companies. For more details, please refer to the link (<https://www.env.go.jp/press/104919.html>).

2. Solar Power Generation During the Month of September 2023

The Fund portfolio generated actual electricity production of 21,503,361 kWh during the month of September 2023, equivalent to 96.80 % of the forecasted electricity production. The month of September produced lower power generation at CS Kama-shi PV, due to the effect of the impact of PCS failure caused by lightning strike. The cost of restoring the facilities and the rent equivalent to the lost power generation due to the relevant factors will be reimbursed by insurance.

Month of September 2023				
PV Facility	Solar Module Output (MW)	Forecast Power Generation (kWh) (A)	Actual Power Generation (kWh) (B)	Actual vs Forecast (%) (B/A)
CS Shibushi-shi	1.22	127,327	133,600	104.93%
CS Isa-shi	0.93	96,803	91,280	94.30%
CS Kasama-shi	2.13	182,107	183,002	100.49%
CS Isa-shi Dai-ni	2.01	221,100	221,800	100.32%
CS Yusui-cho	1.75	163,894	185,130	112.96%
CS Isa-shi Dai-sand	2.23	238,205	246,238	103.37%
CS Kasama-shi Dai-ni	2.10	180,019	173,814	96.55%
CS Hiji-machi	2.57	275,458	291,687	105.89%
CS Ashikita-machi	2.35	259,239	253,790	97.90%
CS Minamishimabara-shi (East)(West)	3.93	438,625	443,435	101.19%
CS Minano-machi	2.45	229,372	184,318	80.36%
CS Kannami-cho	1.34	130,614	121,522	93.04%
CS Mashiki-machi	47.69	4,966,673	4,695,100	94.53%
CS Koriyama-shi	0.64	58,547	59,239	101.18%
CS Tsuyama-shi	1.93	180,737	173,845	96.19%
CS Ena-shi	2.12	204,066	211,410	103.60%
CS Daisen-cho(A)(B)	27.30	2,601,410	1,994,900	77.75%
CS Takayama-shi	0.96	79,764	87,448	109.63%
CS Misato-machi	1.08	99,129	101,681	102.57%
CS Marumori-machi	2.19	188,499	184,917	98.10%
CS Izu-shi	10.78	988,212	1,135,130	114.87%
CS Ishikari Shinshinotsu-mura	2.38	253,872	263,015	103.60%
CS Osaki-shi Kejonuma	0.95	79,532	76,797	96.56%
CS Hiji-machi Dai-ni	53.40	5,201,599	5,546,907	106.64%
CS Ogawara-machi	7.51	690,420	680,150	98.51%
CS Fukuyama-shi	3.32	348,496	351,921	100.98%
CS Shichikashuku-machi	9.21	928,992	908,330	97.78%
CS Kama-shi	2.24	219,920	101,551	46.18%
CS Miyako-machi Saigawa	13.01	1,315,161	1,212,034	92.38%

CS Kasama-shi Dai-san	13.57	1,267,549	1,189,370	93.83%
Portfolio Total	225.33	22,215,341	21,503,361	96.80%

End

URL: <https://www.canadiansolarinfra.com/en/>