

For Immediate Release

## Investment Corporation

Canadian Solar Infrastructure Fund, Inc.  
 Representative: Hiroshi Yanagisawa  
 Executive Officer  
 (Securities Code: 9284)

## Asset Manager

Canadian Solar Asset Management K.K.  
 Representative: Hiroshi Yanagisawa  
 CEO & Representative Director  
 Inquiries: Keiichi Yoshida  
 CFO & Director  
 TEL: +81-3-6279-0311

### The Solar Power Generation and CO2 Reduction Data

Canadian Solar Infrastructure Fund, Inc. (hereinafter referred to as “The Fund”) hereby announce its Solar Power Generation and CO2 Reduction data for December 2023.

#### 1. Monthly Solar Power Generation and CO2 Reduction Data

FY of December, 2023						
	Total PV Facilities	Solar Module Output (MW)	Forecast Power Generation (kWh) (A) (*1)	Actual Power Generation (kWh) (B) (*2)	Difference (kWh) (B) - (A)	CO2 Reduction (kg-CO2) (*3)
July	30	225.33	24,402,921	26,069,733	1,666,812	11,543,312
August	30	225.33	26,641,459	25,974,283	-667,177	11,507,486
September	30	225.33	22,215,341	21,503,361	-711,980	9,534,814
October	30	225.33	21,099,117	21,244,039	144,922	9,403,246
November	30	225.33	16,679,295	17,581,711	902,416	7,781,330
December	31	226.43	14,540,938	14,223,079	-317,859	5,965,276
<b>Total</b>	-	-	<b>125,579,071</b>	<b>126,596,205</b>	<b>1,017,134</b>	<b>55,735,464</b>

(\*1) Forecast Power Generation is based on the Forecast Power Generation (P50) provided in the independent technical report.

(\*2) Actual Power Generation is based on SCADA (Supervisory Control and Data Acquisition) system data generation.

(\*3) CO2 reduction is calculated as based on adjusted emission coefficient by electric power companies. For more details, please refer to the link (<https://www.env.go.jp/press/104919.html>).

## 2. Solar Power Generation During the Month of December 2023

The Fund portfolio generated actual electricity production of 14,207,652 kWh during the month of December 2023, equivalent to 97.81 % of the forecasted electricity production.

Month of December 2023				
PV Facility	Solar Module Output (MW)	Forecast Power Generation (kWh) (A)	Actual Power Generation (kWh) (B)	Actual vs Forecast (%) (B/A)
CS Shibushi-shi	1.22	94,216	88,808	94.26%
CS Isa-shi	0.93	66,221	60,250	90.98%
CS Kasama-shi	2.13	144,629	141,618	97.92%
CS Isa-shi Dai-ni	2.01	154,270	141,500	91.72%
CS Yusui-cho	1.75	120,031	111,580	92.96%
CS Isa-shi Dai-sand	2.23	151,930	139,175	91.60%
CS Kasama-shi Dai-ni	2.10	140,159	134,293	95.81%
CS Hiji-machi	2.57	187,224	199,080	106.33%
CS Ashikita-machi	2.35	141,271	144,110	102.01%
CS Minamishimabara-shi (E)(W)	3.93	294,327	253,978	86.13%
CS Minano-machi	2.45	224,967	209,581	93.16%
CS Kannami-cho	1.34	96,399	89,211	92.54%
CS Mashiki-machi	47.69	3,409,189	2,975,300	87.27%
CS Koriyama-shi	0.64	42,532	49,483	116.34%
CS Tsuyama-shi	1.93	109,724	119,206	108.64%
CS Ena-shi	2.12	140,933	145,910	103.53%
CS Daisen-cho (A)(B)	27.30	1,164,962	1,086,600	96.76%
CS Takayama-shi	0.96	39,480	37,088	93.94%
CS Misato-machi	1.08	90,329	103,681	114.78%
CS Marumori-machi	2.19	159,777	166,505	104.21%
CS Izu-shi	10.78	674,417	843,720	125.10%
CS Ishikari Shinshinotsu-mura	2.38	105,563	169,441	160.51%
CS Osaki-shi Kejonuma	0.95	42,742	49,675	116.22%
CS Hiji-machi Dai-ni	53.40	3,672,020	3,954,154	107.68%
CS Ogawara-machi	7.51	490,454	494,070	100.74%
CS Fukuyama-shi	3.32	209,597	211,470	100.89%
CS Shichikashuku-machi	9.21	497,581	522,110	104.93%
CS Kama-shi	2.24	113,943	89,514	78.56%
CS Miyako-machi Saigawa	13.01	741,494	653,858	88.74%
CS Kasama-shi Dai-san	13.57	948,872	769,860	81.13%
CS Yamaguchi-shi	1.11	71,684	68,250	95.21%
<b>Portfolio Total</b>	<b>226.43</b>	<b>14,540,938</b>	<b>14,223,079</b>	<b>97.81%</b>



URL: <https://www.canadiansolarinfra.com/en/>