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For Immediate Release

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The Solar Power Generation and CO2 Reduction Data

Canadian Solar Infrastructure Fund, Inc. (hereinafter referred to as "The Fund") hereby announce its Solar Power Generation and CO2 Reduction data for January 2024.

1. Monthly Solar Power Generation and CO2 Reduction Data

FY of January, 2024						
	Total PV Facilities	Solar Module Output (MW)	Forecast Power Generation (kWh) (A) (*1)	Actual Power Generation (kWh) (B) (*2)	Difference (kWh) (B) - (A)	CO2 Reduction (kg-CO2) (*3)
January	31	226.43	15,187,404	15,995,708	808,304	7,091,580
February						
March						
April						
May						
June						
Total	-	-	15,187,404	15,995,708	808,304	7,091,580

(*1) Forecast Power Generation is based on the Forecast Power Generation (P50) provided in the independent technical report.

(*2) Actual Power Generation is based on SCADA (Supervisory Control and Data Acquisition) system data generation.

(*3) CO2 reduction is calculated as based on adjusted emission coefficient by electric power companies. For more details, please refer to the link (https://www.env.go.jp/press/104919.html).

2. Solar Power Generation During the Month of January 2024

The Fund portfolio generated actual electricity production of 15,995,708kWh during the month of January 2024, equivalent to 105.32% of the forecasted electricity production. The CS Ena-shi PV fell far short of the forecasted power generation due to a cable theft that occurred during the month, and the CS Takayama-shi PV fell far short of the forecasted power generation due to snow accumulation. The Fund will receive the basic rent from the lessee in the event that the actual power generation by each power plants on monthly basis falls below basic rent which is 70% of the forecasted power generation.

Month of January 2024				
PV Facility	Solar Module Output (MW)	Forecast Power Generation (kWh) (A)	Actual Power Generation (kWh) (B)	Actual vs Forecast (%) (B/A)
CS Shibushi-shi	1.22	92,140	99,856	108.37%
CS Isa-shi	0.93	63,795	73,610	115.39%
CS Kasama-shi	2.13	171,316	163,695	95.55%
CS Isa-shi Dai-ni	2.01	147,105	174,700	118.76%
CS Yusui-cho	1.75	135,149	134,050	99.19%
CS Isa-shi Dai-sand	2.23	160,370	170,905	106.57%
CS Kasama-shi Dai-ni	2.10	166,504	157,415	94.54%
CS Hiji-machi	2.57	196,107	229,599	117.08%
CS Ashikita-machi	2.35	150,649	180,050	119.52%
CS Minamishimabara-shi (E)(W)	3.93	287,361	299,368	104.05%
CS Minano-machi	2.45	245,778	208,668	84.90%
CS Kannami-cho	1.34	99,177	100,321	101.15%
CS Mashiki-machi	47.69	3,300,312	3,525,300	106.82%
CS Koriyama-shi	0.64	38,717	48,596	125.52%
CS Tsuyama-shi	1.93	119,945	128,851	107.42%
CS Ena-shi	2.12	149,034	99,300	66.63%
CS Daisen-cho (A)(B)	27.30	1,074,929	1,051,600	103.89%
CS Takayama-shi	0.96	47,136	16,446	34.89%
CS Misato-machi	1.08	100,477	109,579	109.06%
CS Marumori-machi	2.19	172,877	184,449	106.69%
CS Izu-shi	10.78	708,627	918,150	129.57%
CS Ishikari Shinshinotsu-mura	2.38	84,710	125,579	148.25%
CS Osaki-shi Kejonuma	0.95	35,472	56,543	159.40%
CS Hiji-machi Dai-ni	53.40	3,882,775	4,538,607	116.89%
CS Ogawara-machi	7.51	558,263	604,240	108.24%
CS Fukuyama-shi	3.32	232,390	229,089	98.58%
CS Shichikashuku-machi	9.21	576,366	515,570	89.45%
CS Kama-shi	2.24	126,243	105,380	83.47%
CS Miyako-machi Saigawa	13.01	846,988	770,791	91.61%

CS Kasama-shi Dai-san	13.57	1,137,931	897,360	78.86%
CS Yamaguchi-shi	1.11	78,763	78,040	99.08%
Portfolio Total	**226.43**	**15,187,404**	**15,995,708**	**105.32%**

End

URL: https://www.canadiansolarinfra.com/en/